ORIGINAL

28

Phoenix, Arizona 85007



1 BEFORE THE ARIZONA CORPORATION . RECEIVED 2 **COMMISSIONERS** 2015 DEC -7 P 4: 41 3 SUSAN BITTER SMITH - CHAIRMAN **BOB STUMP** 4 **BOB BURNS** AZ CORP COMMISSION DOUG LITTLE DOCKET CONTROL 5 TOM FORESE IN THE MATTER OF THE APPLICATION OF **DOCKET NO. W-03476A-15-0286** BN LEASING CORPORATION, A DELAWARE CORPORATION, d.b.a., AUBREY WATER COMPANY, FOR A 8 DETERMINATION OF THE FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND STAFF'S NOTICE OF FILING FOR INCREASES IN ITS WATER RATES SETTLEMENT AGREEMENT AND CHARGES FOR UTILITY SERVICE 10 BASED THEREON. 11 12 The Utilities Division ("Staff") of the Arizona Corporation Commission ("Commission") hereby files in the above-referenced docket the Settlement Agreement attached hereto. 13 The Settlement Agreement was signed by Staff on December 7, 2015. Counsel for Aubrey 14 Water Company has authorized Staff to inform the Commission that the Company is in agreement 15 with the terms and conditions of the Settlement Agreement; however, the Company's representative 16 who will be signing the Settlement Agreement is not available today. The Company will file its 17 signature page with the Commission as a subsequent exhibit at the earliest possible time. 18 19 RESPECTFULLY SUBMITTED this 7th day of December, 2015. 20 at W. Darsho 21 Robert Geake 22 Attorney, Legal Division Arizona Corporation Commission 23 1200 West Washington Street Phoenix, Arizona 85007 24 (602) 542-3402 Original and thirteen (13) copies of the Arizona Corporation Commission 25 foregoing filed this 7th day of December, DOCKETED 2015, with: 26 DEC 0 7 2015 **Docket Control** Arizona Corporation Commission 27 1200 West Washington Street DOCKETED BY (

Copy of the foregoing mailed this 7th day of December, 2015, to: Patrick J. Black FENNEMORE CRAIG, P.C. 2394 E. Camelback Road, Suite 600 Phoenix, Arizona 85016 Attorneys for Aubrey Water Company

AUBREY WATER COMPANY

PROPOSED SETTLEMENT AGREEMENT

DOCKET NO: W-03476A-15-0286

DECEMBER 7, 2015

TABLE OF CONTENTS

I.	RECITALS	. 1								
II.	REVENUE REQUIREMENT AND RATE INCREASE	.2								
III.	POST-DECISION COMPANY DUTIES	.2								
IV.	COMMISSION EVALUATION OF PROPOSED SETTLEMENT	.3								
V.	MISCELLANEOUS PROVISIONS	.3								
	ATTACHMENTS									
WAT	ER DIVISION SCHEDULES ATTACHMENT	A								

PROPOSED SETTLEMENT AGREEMENT DOCKET NO: W-03476A-15-0286 FOR AN INCREASE IN WATER RATES AND CHARGES

The purpose of this Settlement Agreement ("Agreement") is to resolve disputed issues related to Docket No. W-03476A-15-0286 regarding BN Leasing Corporation, d.b.a. Aubrey Water Company's ("Aubrey" or "Company") application for an increase in its water rates. This Agreement is entered into by the following parties: (1) Company; (2) Arizona Corporation Commission ("Commission") Utilities Division ("Staff"). These entities shall be referred to collectively as "Parties" or "Signatories;" a single entity shall be referred to individually as a "Party" or "Signatory."

I. RECITALS.

- 1.1 Aubrey filed the underlying rate application on August 6, 2015 using a test year ending on December 31, 2014. Staff found the application sufficient on September 4, 2015.
- 1.2 On November 3, 2015 (subsequently revised in a November 5, 2015 filing to change the Starting Time), Staff filed a Notice of Settlement Discussion. Such settlement discussions were conducted among the parties on November 10, 2015. The settlement discussions were open, transparent, and inclusive of all parties to this Docket. All parties were encouraged to participate in the negotiations, and were provided with an equal opportunity to participate.
- 1.3 The terms of this Agreement are just, reasonable, fair, and in the public interest in that they, among other things, establish just and reasonable rates for Aubrey customers; promote the convenience, comfort and safety, and the preservation of health, of the employees and patrons of Aubrey; resolve the issues arising from this Docket; and avoid unnecessary litigation expense and delay.
- 1.4 The Signatories agree to ask the Commission to (1) find that the terms and conditions of this Agreement are just and reasonable and in the public interest, along with any and all other necessary findings, and (2) approve the Agreement such that it and the rates contained herein may become effective the first billing cycle after the effective date of the Commission decision approving the Agreement.

TERMS AND CONDITIONS

II. REVENUE REQUIREMENT AND RATE INCREASE.

- **2.1** Rate Base. The Parties agree that the Company has a fair value rate base of \$1,263,115.
- **2.2** Adjusted Test Year Revenues. Adjusted test year revenues inclusive of the rate increase are \$391,099.
- **2.3** Rate of Return. The Parties agreed to an 8.50% rate of return.

- **2.4** Gross Revenue Conversion Factor. The Parties agree that the gross revenue conversion factor is 1.4214.
- 2.5 Increase in Gross Revenue. The revenue requirement increase is \$225,617. This is an increase over adjusted test-year revenues of 136.35%. See Attachment A.
- 2.6 Phase-In and Rate Design. To mitigate the impact on customers, the Company will phase-in rates in three stages. This three year phase-in will allow for a rate adjustment of approximately 50% of the total increase in the first year, and an additional 25% of the agreed total increase in years two and three. This phase-in provision will promote rate change gradualism to the benefit of ratepayers. The phase-in rates are set forth in Attachment A, Schedule 4-3.
- **2.7 Standpipe and Bulk Water Service.** The Company's standpipe and bulk water service rates will not be subject to phase-in.
- **2.8 Bill Impact.** The typical residential 3/4-inch bill with a median months' usage of 2,470 gallons of water would increase from \$16.82 to \$25.44, which is an increase of \$8.62 or 51.25% under Phase 1 of the rate increase, under Phase 2 of the rate increase, rates would increase from \$16.82 to \$25.44, which is an increase of \$15.31, or 91.02%, and under Phase 3 of the rate increase, rates would increase from \$16.82 to \$38.87, which is an increase of \$22.05 or 131.09%.

III. POST-DECISION COMPANY DUTIES

- 3.1 Depreciation and Amortization. The depreciation and amortization rates proposed by Staff, including the requested change in depreciation rate from 12.5% to 8% for the Company's pumping equipment, shall be adopted until further order of the Commission. The approved depreciation rates are set forth in Attachment A, Schedule C.2.
- 3.2 Service Line and Meter Installation Charges; Other Service Charges. The Company's proposed Service Line and Meter Installation Charges and Other Service Charges shall be adopted until further order of the Commission. These charges are set out in the table set forth in Attachment A, Schedule H-3, page 3.
- 3.3 Water Loss Reduction and Conservation.
 - a. Within ninety (90) days of the effective date of the decision in this case, as a compliance requirement, the Company will file in Docket Control at least three Best Management Practices ("BMP") in the form of templates created by Staff; the templates are available on the Commission's website at http://www.azcc.gov/Divisions/Utilities/forms.asp. The Company may request, in in its next general rate case application, cost recovery of actual expenses associated with the BMPs the Company implemented.
 - b. i. Within twelve (12) months of the effective date on the decision in this case, Aubrey will retain an outside contractor to conduct a distribution system leak survey and prepare a written report documenting the leak survey results, including field sketches and digitized maps of identified leak locations. Based on the results of the leak survey, Aubrey shall prioritize necessary leak repairs and main replacements and prepare a water loss reduction plan.

- ii. Aubrey will file its water loss reduction plan with Docket Control, as a compliance requirement in this Docket, within eighteen (18) months of the effective date of the decision in this case.
- iii. Beginning with calendar year 2017, Aubrey shall file with Docket Control, as a compliance requirement in this case, an annual water loss monitoring report for its entire system for the twelve (12) consecutive months of each calendar year. Aubrey shall file the water loss monitoring reports not later than March 30 of the following calendar year. Aubrey must continue filing annual water loss monitoring reports until its annual water loss is less than ten percent (10%), or until further order of the Commission, whichever comes first.

IV. COMMISSION EVALUATION OF PROPOSED SETTLEMENT.

- 4.1 The Staff Report will be offered into the Commission's record as evidence. The Staff Report is structured to acknowledge that the Staff and the Company have entered into a proposed settlement agreement and will urge the Commission to approve the terms and conditions of the proposed settlement agreement and include them in its final decision and order in this case.
- 4.2 The Company recognizes that Staff does not have the power to bind the Commission. For purposes of proposing a settlement agreement, Staff acts in the same manner as any party to a Commission proceeding.
- 4.3 This Agreement will serve as a procedural device by which the Signatories will submit their proposed settlement of Aubrey's pending rate case, Docket No. W-03476A-15-0286, to the Commission.
- 4.4 The Parties recognize that the Commission will independently consider and evaluate the evidence in the record and terms of this Agreement. If the Commission issues an order adopting all material terms of this Agreement, such action will constitute Commission approval of the Agreement. Thereafter, the Parties will abide by the terms as approved by the Commission.
- 4.5 If the Commission fails to issue an order adopting all material terms of this Agreement, either of the Parties may withdraw from this Agreement, and such Party or Parties may pursue without prejudice their respective remedies at law. For purposes of this Agreement, whether a term is material will be left to the discretion of the party choosing to withdraw from the Agreement.

VI. MISCELLANEOUS PROVISIONS.

- 5.1 To achieve consensus for settlement, the Parties are accepting positions that, in any other circumstances, they would be unwilling to accept. They are doing so because this Agreement, as a whole, is consistent with their long-term interests and with the broad public interest. The acceptance by the Company or Staff of a specific element of this Agreement shall not be considered as precedent for acceptance of that element in any other context.
- 5.2 Neither the Company nor Staff is bound by any position asserted in negotiations, except as expressly stated in this Agreement. Neither the Company nor Staff shall

- offer evidence of conduct or statements made in the course of negotiating this Agreement before this Commission, any other regulatory agency, or any court.
- 5.3 Neither this Agreement nor any of the positions taken in this Agreement by the Company or Staff may be referred to, cited, and/or relied upon as precedent in any proceeding before the Commission, any other regulatory agency, or any court for any purpose except to secure approval of this Agreement and enforce its terms.
- To the extent any provision of this Agreement is inconsistent with any existing Commission order, rule or regulation, this Agreement shall control.
- Each of the terms of this Agreement is in consideration of all other terms of this Agreement. Accordingly, the terms are not severable.
- 5.6 The Company and Staff shall make reasonable and good faith efforts necessary to obtain a Commission order approving this Agreement. The Company and Staff shall support and defend this Agreement before the Commission. Subject to Paragraph 4.4 above, if the Commission adopts an order approving all material terms of the Agreement, the Company and Staff will support and defend the Commission's order before any court or regulatory agency in which it may be at issue.
- 5.7 This Agreement may be executed in any number of counterparts and on separate counterparts, each of which when so executed and delivered shall be deemed an original and all of which taken together shall constitute one and the same instrument. This Agreement may also be executed electronically or by facsimile.

DATED this 7th day of December, 2015.

ARIZONA CORPORATION COMMISSION
By In a humb Title Director, Utilities
Title Director, Utilities
Date 12 /8 /2015
•
AUBREY WATER COMPANY
By
Title
Date

ATTACHMENT

A

Test Year Ended December 31, 2014

Computation of Increase in Gross Revenue Requirements

Exhibit: Settlement Schedule A-1

Line		<u>s</u>	<u>ettlement</u>
No.			
1	Adjusted Rate Base	\$	1,263,115
2			
3	Adjusted Operating Income		(51,371)
4			
5	Current Rate of Return		-4.07%
6			
7	Required Rate of Return		8.50%
8	·		
9	Required Operating Income	\$	107,365
10		*	,
11	Operating Income Deficiency	\$	158,736
12	, , , , , , , , , , , , , , , , , , , ,	•	200,.00
13	Gross Revenue Conversion Factor		1.4214
14			1.1617
15	Increase in Gross Revenue	\$	225,627
16		Ψ.	223,027
17	Adjusted Test Year Revenue	\$	165,472
18	Adjusted reserved nevenue	Ą	103,472
19	Proposed Annual Revenue	\$	201.000
20	Proposed Annual Nevenue	Ş	391,099
	Demonstration and the Control Demonstration		400000
21	Percent Increase in Gross Revenue		136.35%
22			

Test Year Ended December 31, 2014 Summary of Original Cost Rate Base Elements Exhibit:

Settlement Schedule B-1

		Company			
Line		As	Settlement		
No.		<u>Filed</u>	<u>Adjustments</u>	S	ettlement
1					
2	Gross Utility Plant in Service	\$ 1,724,320		\$	1,724,320
3	•				
4	Less: Accumulated Depreciation	(311,583)			(311,583)
5	·				
6	Net Utility Plant in Service	1,412,737			1,412,737
7	•				
8	Less:				
9	Advances in Aid of Construction	439			439
10					
11	Contributions in Aid of Construction	6,046			6,046
12	Accumulated Amortization of CIAC	 (1,066)			(1,066)
13	Contributions in Aid of Construction - Net	4,980			4,980
14					
15	Customer Security Deposits	4,956			4,956
16	Deferred Income Taxes	139,246			139,246
17					
18	Plus:				
19	Working Capital	-			-
20	Net Regulatory Asset / (Liability)	-			-
21					
22	Rate Base	\$ 1,263,115		\$	1,263,115
23			·		

48

Test Year Ended December 31, 2014 Adjusted Test Year Income Statement Exhibit:

Settlement Schedule C-1

Line No.				Company As Filed	Settlement Adjustments	<u>Settlement</u>	Proposed Rate Increase		Settlement With Rate Increase
1	Reven	ues		<u></u>	rajostrients				111010
2	460	Unmetered Water Revenue	\$	-	Ş	-	-	\$	-
3	461	Metered Water Revenues		164,247		164,247	225,627		389,874
4	471	Miscellaneous Service Revenue		1,150		1,150			1,150
5	474	Other Water Revenues		75		75	-		75
6	Total F	Revenues	\$	165,472	Ç	165,472	\$ 225,627	\$	391,099
7	Opera	ting Expenses							
8	601	Salaries and Wages	\$	-	ş	-		\$	-
9	603	Salaries and Wages - Officers and Directors		-		-			-
10	604	Employee Pension and Benefits		-		-			-
11	610	Purchased Water		-		_			-
12	615	Purchased Power		30,469	(3,446)	27,023			27,023
13	618	Chemicals		, =	,	, =			-
14	620	Repairs and Maintenance		17,715		17,715			17,715
15	621	Office Supplies Expense		2,642		2,642			2,642
16	631	Contractual Services - Engineering		· -		, =			· -
17	632	Contractual Services - Accounting		1,980		1,980			1,980
18	633	Contractual Services - Legal				-			-
19	634	Contractual Services - Management Fees		10,263		10,263			10,263
20	635	Contractual Services - Testing		3,098	(805)	2,293			2,293
21	636	Contractual Services - Other		69,136		69,136			69,136
22	641	Rent - Buildings		· -		, -			
23	642	Rent - Equipment		-		-			-
24	650	Transportation Expense		5,253		5,253			5,253
25	656	Insurance - Vehicle				-			-
26	657	Insurance - General Liability		2,825		2,825			2,825
27	658	Insurance - Workman's Compensation		· -		, <u>-</u>			-
28	659	Insurance - Other		-		-			-
29	660	Advertising Expense		-		-			-
30	666	Regulatory Commission Expense - Rate Case		15,000	(3,000)	12,000			12,000
31	667	Regulatory Expense - Other		, -	, , ,	-			
32	668	Water Resource Conservation Expense		-		-			-
33	670	Bad Debt Expense		1,901		1,901	2,592		4,493
34	675	Miscellaneous Expense		153		153	,		153
35	403	Depreciation Expense		69,941		69,941			69,941
36	408	Taxes Other Than Income		, <u>-</u>		, ·			
37	408.11	Property Taxes		7,640		7,640	3.473		11,113
38	409	Income Tax		(14,582)	658	(13,924)	60,826		46,902
39	Total C	Operating Expenses	\$		\$ (6,593) \$		\$ 66,891	\$	283,734
40		ting Income	Ś	(57,964)		<u>'</u>	<u> </u>	Ś	107,365
41	•	Income (Expense)	•	(,,	, -, +	(//	•	•	
42	419	Interest and Dividend Income	\$	- !	\$ - \$	-		\$	_
43	421	Non-Utility Income	•	-	-	-		•	-
44	426	Miscellaneous Non-Utility Expenses		-	-	_			_
45	427	Interest Expense		-	-	-			-
46		Other Income (Expense)	\$	- :	\$ - \$	_	\$ -	\$	
47		come (Loss)	\$	(57,964)	·			\$	107,365
		• •	<u> </u>			· · · · · · · · · · · · · · · · · · ·		<u> </u>	

Test Year Ended December 31, 2014
Depreciation Rates and Dereciation Expense

Exhibit:

Settlement Schedule C-2

Company Proposed and Settlement

Line		Balance at	Depreciation	Depreciation
No.	Acct Description	12/31/2014	Rate	Expense
1				
2	301 Organization Cost	\$ -	0.00%	\$ -
3	302 Franchise Cost	-	0.00%	-
4	303 Land and Land Rights	-	0.00%	-
5	304 Structures & Improvements	125,577	3.33%	4,182
6	305 Collecting & Impounding Reservoirs	-	2.50%	-
7	306 Lake, River, Canal Intakes	-	2.50%	-
8	307 Wells & Springs	31,300	3.33%	1,042
9	308 Infiltration Galleries	-	6.67%	-
10	309 Raw Water Supply Mains	-	2.00%	-
11	310 Power Generation Equipment	116,664	5.00%	5,833
12	311 Pumping Equipment	417,905	8.00%	33,432
13	320 Water Treatment Equipment	-		-
14	320.1 Water Treatment Plants	-	3.33%	-
15	320.2 Solution Chemical Feeders	4,872	20.00%	974
16	330 Distribution Reservoirs & Standpipes	-		-
17	330.1 Storage Tanks	304,347	2.22%	6,757
18	330.2 Pressure Tanks	-	5.00%	-
19	331 Transmission & Distribution Mains	655,284	2.00%	13,106
20	333 Services	13,502	3.33%	450
21	334 Meters	46,718	8.33%	3,892
22	335 Hydrants	1,872	2.00%	37
23	336 Backflow Prevention Devices	-	6.67%	-
24	339 Other Plant & Misc Equipment	-	6.67%	-
25	340 Office Furniture & Equipment	-	6.67%	-
26	340.1 Computers & Software	-	20.00%	-
27	341 Transportation Equipment	-	20.00%	-
28	342 Stores Equipment	-	4.00%	-
29	343 Tools, Shop & Garage Equipment	2,906	5.00%	145
30	344 Laboratory Equipment	-	10.00%	-
31	345 Power Operated Equipment	-	5.00%	=
32	346 Communication Equipment	-	10.00%	-
33	347 Miscellaneous Equipment	3,375	10.00%	338
34	348 Other Tangible Plant		_	-
35	TOTALS	\$ 1,724,320		\$ 70,187
36				
37	Less: Amortization of CIAC	\$ 6,046	4.0704%	\$ 246
38				
39	Adjusted Test Year Depreciation Expense			\$ 69,941
40				

Line

Test Year Ended December 31, 2014 Changes in Representative Rate Schedules Exhibit: Settlement Schedule H-3

Page 1

No.									
1	General Water Service Rates								
2		F	resent		Company			Settlement	
3	Description	Rate			Proposed	Υ.	ear 1	Year 2	Year 3
4									
5	5/01/2/01/24		Monthly E						
6	5/8" x 3/4" Meter (All Classes)	\$	12.50	\$	30.30	\$	20.25		\$ 28.50
7 8	3/4" Meter (All Classes)		16.00		45.45		25.90	30.65	35.00
9	1" Meter (All Classes) 1.5" Meter (All Classes)		30.00		75.75		55.50	65.65	75.00
10	2" Meter (All Classes)		50.00 80.00		151.50		107.30	126.90	145.00
11	3" Meter (All Classes)		160.00		242.40 484.80		170.20	201.25	230.00
12	4" Meter (All Classes)		300.00		757.50		240.50 460.00	284.40 535.00	325.00 610.00
13	6" Meter (All Classes)		500.00		1,515.00		765.00	895.00	1,020.00
14	8" Meter (All Classes)		n/t		1,313.00 n/t		710.00	1,995.00	2,280.00
15	Bulk Water - Metered ¹					1,			
	Bulk Water - Standpipe ²		None		20.00	_	20.00	20.00	20.00
16 17	Bulk Water - Standpipe		None		None	N	lone	None	None
18			Commo	dity Rates	5				
19	5/8" x 3/4" Meter (All Classes)	· · · · · · · · · · · · · · · · · · ·		<u>.</u>					
20	Charge Per 1,000 gallons								
21	From 1 to 3,000 Gallons		1.75				2.10	3.07	4.20
22	From 3,001 to 10,000 Gallons		2.25				2.70	3.94	5.40
23	Over 10,000 Gallons		2.70				3.15	4.60	6.30
24	From 1 to 3,000 Gallons				4.25				
25	From 3,001 to 11,000 Gallons				5.50				
26	Over 11,000 Gallons				6.40				
27	2/48 54-1-1 (48 61-1-1)								
28	3/4" Meter (All Classes)		4 75				2.40		
29 30	From 1 to 3,000 Gallons		1.75				2.10	3.07	4.20
31	From 3,001 to 10,000 Gallons		2.25				2.70	3.94	5.40
32	Over 10,000 Gallons From 1 to 3,000 Gallons		2.70		4.25		3.15	4.60	6.30
33	From 3,001 to 20,000 Gallons				5.50				
34	Over 20,000 Gallons				6.40				
35	Over 20,000 Gallons				6.40				
36	1" Meter (All Classes)								
37	From 1 to 3,000 Gallons		1.75						
38	From 3,001 to 10,000 Gallons		2.25						
39	Over 10,000 Gallons		2.70						
40	From 1 to 28,000 Gallons				5.50		2.70	3.94	5.40
41	Over 28,000 Gallons				6.40		3.15	4.60	6.30
42									
43	1.5" Meter (All Classes)								
44	From 1 to 3,000 Gallons		1.75						
45	From 3,001 to 10,000 Gallons		2.25						
46	Over 10,000 Gallons		2.70						
47	From 1 to 48,000 Gallons				5.50		2.70	3.94	5.40
48	Over 48,000 Gallons				6.40		3.15	4.60	6.30
49									
50	2" Meter (All Classes)								
51	From 1 to 3,000 Gallons		1.75						
52	From 3,001 to 10,000 Gallons		2.25						
53 E4	Over 10,000 Gallons		2.70				a =-	.	
54 55	From 1 to 112,000 Gallons				5.50		2.70	3.94	5.40
55	Over 112,000 Gallons				6.40		3.15	4.60	6.30

Test Year Ended December 31, 2014 Changes in Representative Rate Schedules Exhibit: Settlement Schedule H-3

Page 2

2						
		Present	Company	9	Settlement	
3	Description	Rate	Proposed	Year 1	Year 2	Year 3
ļ						-
5		Commodit	y Rates			
5	3" Meter (All Classes)					
,	From 1 to 3,000 Gallons	1.75				
3	From 3,001 to 10,000 Gallons	2.25				
)	Over 10,000 Gallons	2.70				
0	From 1 to 160,000 Gallons		5.50	2.70	3.94	5.40
1	Over 160,000 Gallons		6.40	3.15	4.60	6.30
2						
3	4" Meter (All Classes)					
4	From 1 to 3,000 Gallons	1.75				
5	From 3,001 to 10,000 Gallons	2.25				
6	Over 10,000 Gallons	2.70				
7	From 1 to 250,000 Gallons		5.50	2.70	3.94	5.40
8	Over 250,000 Gallons		6.40	3.15	4.60	6.30
9						
0	6" Meter (All Classes)					
1	From 1 to 3,000 Gallons	1.75				
2	From 3,001 to 10,000 Gallons	2.25				
3	Over 10,000 Gallons	2.70				
4	From 1 to 500,000 Gallons		5.50	2.70	3.94	5.40
5	Over 500,000 Gallons		6.40	3.15	4.60	6.30
6						
7	8" Meter (All Classes)					
8	From 1 to 1,000,000 Gallons	n/t	5.50	2.70	3.94	5.40
9	Over 1,000,000 Gallons	n/t	6.40	3.15	4.60	6.30
0						
1	Bulk Water - Metered ¹	5.00	12.00	12.00	12.00	12.00
2						
3	Bulk Water - Standpipe ²	5.00	12.00	12.00	12.00	12.00
4						
5	¹ Includes Bulk Water delivered for resale from t	he Company's bulk water fill sta	ition and Bulk Water delivere	d for contruction ar	nd other	
6	uses from a fire hydrant meter or similar conn-	ection where the customer is bi	lled monthly in arrears for wa	ter used.		
7	Company may, at its option, close account of a	Bulk Water - Metered custome	er after three consecutive mo	nths of zero usage.		
8	² Includes Bulk Water delivered from the Compa	ny's automated standpipe whe	re the customer pays for wate	er in advance of del	ivery.	
9	Standpipe customers pay only for the quantity					
0	· · · · · · · · · · · · · · · · · · ·		•		-	

Monthly Service Charge for Fire Sprinkler

 44
 Company

 45
 Proposed &

 46
 Present
 Settlement

 47
 Rate
 Rate

 48
 All Meter Sizes
 n/t
 *

 49
 *

50 51

42 43

^{*} Greater of \$10.00 or 2 percent of the general service rate for a similar size meter

Test Year Ended December 31, 2014 Changes in Representative Rate Schedules Exhibit: Settlement Schedule H-3 Page 3

				Co	ompany
Line				Pr	oposed
No.					&
1	Other Service Charges	F	Present	Set	tlement
2			<u>Rates</u>		Rates
3	Establishment	\$	25.00	\$	25.00
4	Establishment (After Hours)	\$	35.00		n/t
5	Reconnection (Delinquent)	\$	25.00	\$	25.00
6	After Hours Charge		n/t	\$	25.00
7	Meter Test (If correct)	\$	25.00	\$	25.00
8	Deposit Requirement		*		*
10	Deposit Interest		*		*
11	Re-Establishment (Within 12 Months)		**		**
12	NSF Check	\$	25.00	\$	25.00
13	Deferred Payment, Per Month		1.5%		1.5%
14	Meter Re-Read (If correct)	\$	10.00	\$	20.00
15	Moving Customer Meter at Customer Request		n/t		Cost
16	Late Charge per month		n/t		1.50%
17					
40	* Dea Bula D44 0 400 D				

18 * Per Rule R14-2-403.B

In addition to the collection of regular rates, the utility will collect from its

22 customers a proportionate share of any privilege, sales, use, and franchise tax,

per Commission rule A.A.C. 14-2-409(D)(5).

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

n/t - no tariff

19 20 21

23

24 25

26 27

28	TYC TIO COTTI						Con	nar	y Propos	ed &	<u>.</u>
29	Service Line and Meter Installation Charges		resent Rate	s				•	ment Rat		
30		Srv. Line	Meter		<u>Total</u>	5	irv. <u>Line</u>		<u>Meter</u>		<u>Total</u>
31	5/8" x 3/4" Meter			\$	440	\$	500	\$	155	\$	655
32	3/4" Meter			\$	520	\$	500	\$	255	\$	755
33	1" Meter			\$	610	\$	550	\$	315	\$	865
34	1 1/2" Meter			\$	855	\$	610	\$	525	\$	1,135
35	2" Meter			\$	1,515	\$	925	\$	1,045	\$	1,970
36	2" Compound Meter				n/t	\$	925	\$	1,890	\$	2,815
37	3" Meter			\$	2,195	\$	1,175	\$	1,670	\$	2,845
38	3" Compound Meter				n/t	\$	1,310	\$	2,545	\$	3,855
39	4" Meter			\$	3,360	\$	1,660	\$	2,670	\$	4,330
40	4" Compound Meter				n/t	\$	1,865	\$	3,645	\$	5,510
41	6" Meter			\$	6,115	\$	2,475	\$	5,025	\$	7,500
42	6" Compound Meter				n/t	\$	2,615	\$	6,920	\$	9,535
43	8" or Larger Meter				n/t		Cost		Cost		Cost
44	Road Cuts				Cost		Cost		-		Cost

45
 46 All advances and/or contributions are to include labor, materials and parts, overheads and all applicable taxes,
 47 including gross-up taxes for Federal and State taxes, if applicable.

49 All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

51 n/t - no tariff

50 51 52

48

^{**} Number of months off the system times the monthly minimum per Commission Rule A.A.C. R14-2-403(D).

Test Year Ended December 31, 2014 Typical Bill Analysis

Class:

Residential

Meter Size: 5/8" x 3/4"

Exhibit:

Settlement

Schedule H-4

First Step - Year 1

Line					Present		Proposed	Dollar	Percent
No.	Rate Schedules			Usage	Bill		<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:			<u>-</u>	\$ 12.50	Ś	20.25	\$ 7.75	62.00%
2	Base Charge:	\$	12.50	1,000	\$ 14.25	Ś	22.35	\$ 8.10	56.84%
3	3	·		2,000	\$ 16.00	\$	24.45	\$ 8.45	52.81%
4				3,000	\$ 17.75	\$	26.55	\$ 8.80	49.58%
5	Tier One Rate:	\$	1.75	4,000	\$ 20.00	\$	29.25	\$ 9.25	46.25%
6	Tier Two Rate:	\$	2.25	5,000	\$ 22.25	\$	31.95	\$ 9.70	43.60%
7	Tier Three Rate:	\$	2.70	6,000	\$ 24.50	\$	34.65	\$ 10.15	41.43%
8				7,000	\$ 26.75	\$	37.35	\$ 10.60	39.63%
9	Tier One Breakover (M gal):		3	8,000	\$ 29.00	\$	40.05	\$ 11.05	38.10%
10	Tier Two Breakover (M gal):		10	9,000	\$ 31.25	\$	42.75	\$ 11.50	36.80%
11				10,000	\$ 33.50	\$	45.45	\$ 11.95	35.67%
12				12,000	\$ 38.90	\$	51.75	\$ 12.85	33.03%
13				14,000	\$ 44.30	\$	58.05	\$ 13.75	31.04%
14	Proposed Rates:			16,000	\$ 49.70	\$	64.35	\$ 14.65	29.48%
15	Base Charge:	\$	20.25	18,000	\$ 55.10	\$	70.65	\$ 15.55	28.22%
16				20,000	\$ 60.50	\$	76.95	\$ 16.45	27.19%
17				25,000	\$ 74.00	\$	92.70	\$ 18.70	25.27%
18	Tier One Rate:	\$	2.10	30,000	\$ 87.50	\$	108.45	\$ 20.95	23.94%
19	Tier Two Rate:	\$	2.70	35,000	\$ 101.00	\$	124.20	\$ 23.20	22.97%
20	Tier Three Rate:	\$	3.15	40,000	\$ 114.50	\$	139.95	\$ 25.45	22.23%
21				45,000	\$ 128.00	\$	155.70	\$ 27.70	21.64%
22	Tier One Breakover (M gal):		3	50,000	\$ 141.50	\$	171.45	\$ 29.95	21.17%
23	Tier Two Breakover (M gal):		10	60,000	\$ 168.50	\$	202.95	\$ 34.45	20.45%
24				70,000	\$ 195.50	\$	234.45	\$ 38.95	19.92%
25				80,000	\$ 222.50	\$	265.95	\$ 43.45	19.53%
26				90,000	\$ 249.50	\$	297.45	\$ 47.95	19.22%
27				100,000	\$ 276.50	\$	328.95	\$ 52.45	18.97%
28									
29				Average Usage					
30				4,656	\$ 21.48	\$	31.02	\$ 9.54	44.41%
31				Median Usage					
32				2,470	\$ 16.82	\$	25.44	\$ 8.62	51.25%
33									
34									
									,

Test Year Ended December 31, 2014 Typical Bill Analysis

Class:

Residential

Meter Size: 5/8" x 3/4"

Second Step - Year 2

Exhibit: Settlement Schedule H-4

Line				Present	Proposed	Dollar	Percent
No.	Rate Schedules		<u>Usage</u>	<u>Bill</u>	<u>Bill</u>	Increase	Increase
1	Present Rates:		-	\$ 12.50	\$ 24.55	\$ 12.05	96.40%
2	Base Charge:	\$ 12.50	1,000	\$ 14.25	\$ 27.62	\$ 13.37	93.82%
3			2,000	\$ 16.00	\$ 30.69	\$ 14.69	91.81%
4			3,000	\$ 17.75	\$ 33.76	\$ 16.01	90.20%
5	Tier One Rate:	\$ 1.75	4,000	\$ 20.00	\$ 37.70	\$ 17.70	88.50%
6	Tier Two Rate:	\$ 2.25	5,000	\$ 22.25	\$ 41.64	\$ 19.39	87.15%
7	Tier Three Rate:	\$ 2.70	6,000	\$ 24.50	\$ 45.58	\$ 21.08	86.04%
8			7,000	\$ 26.75	\$ 49.52	\$ 22.77	85.12%
9	Tier One Breakover (M gal):	3	8,000	\$ 29.00	\$ 53.46	\$ 24.46	84.34%
10	Tier Two Breakover (M gal):	10	9,000	\$ 31.25	\$ 57.40	\$ 26.15	83.68%
11			10,000	\$ 33.50	\$ 61.34	\$ 27.84	83.10%
12			12,000	\$ 38.90	\$ 70.54	\$ 31.64	81.34%
13			14,000	\$ 44.30	\$ 79.74	\$ 35.44	80.00%
14	Proposed Rates:		16,000	\$ 49.70	\$ 88.94	\$ 39.24	78.95%
15	Base Charge:	\$ 24.55	18,000	\$ 55.10	\$ 98.14	\$ 43.04	78.11%
16			20,000	\$ 60.50	\$ 107.34	\$ 46.84	77.42%
17			25,000	\$ 74.00	\$ 130.34	\$ 56.34	76.14%
18	Tier One Rate:	\$ 3.07	30,000	\$ 87.50	\$ 153.34	\$ 65.84	75.25%
19	Tier Two Rate:	\$ 3.94	35,000	\$ 101.00	\$ 176.34	\$ 75.34	74.59%
20	Tier Three Rate:	\$ 4.60	40,000	\$ 114.50	\$ 199.34	\$ 84.84	74.10%
21			45,000	\$ 128.00	\$ 222.34	\$ 94.34	73.70%
22	Tier One Breakover (M gal):	3	50,000	\$ 141.50	\$ 245.34	\$ 103.84	73.39%
23	Tier Two Breakover (M gal):	10	60,000	\$ 168.50	\$ 291.34	\$ 122.84	72.90%
24			70,000	\$ 195.50	\$ 337.34	\$ 141.84	72.55%
25			80,000	\$ 222.50	\$ 383.34	\$ 160.84	72.29%
26			90,000	\$ 249.50	\$ 429.34	\$ 179.84	72.08%
27			100,000	\$ 276.50	\$ 475.34	\$ 198.84	71.91%
28							
29			Average Usage				
30			4,656	\$ 21.48	\$ 40.28	\$ 18.80	87.52%
31			Median Usage				
32			2,470	\$ 16.82	\$ 32.13	\$ 15.31	91.02%
33							
34							

Test Year Ended December 31, 2014 Typical Bill Analysis

Class:

Residential

Meter Size: 5/8" x 3/4"

Exhibit:

Settlement Schedule H-4

Final Step - Year 3

Line				Present	Proposed	Dollar	Percent
No.	Rate Schedules		<u>Usage</u>	Bill	<u>Bill</u>	<u>Increase</u>	Increase
1	Present Rates:		-	\$ 12.50	\$ 28.50	\$ 16.00	128.00%
2	Base Charge:	\$ 12.50	1,000	\$ 14.25	\$ 32.70	\$ 18.45	129.47%
3			2,000	\$ 16.00	\$ 36.90	\$ 20.90	130.63%
4			3,000	\$ 17.75	\$ 41.10	\$ 23.35	131.55%
5	Tier One Rate:	\$ 1.75	4,000	\$ 20.00	\$ 46.50	\$ 26.50	132.50%
6	Tier Two Rate:	\$ 2.25	5,000	\$ 22.25	\$ 51.90	\$ 29.65	133.26%
7	Tier Three Rate:	\$ 2.70	6,000	\$ 24.50	\$ 57.30	\$ 32.80	133.88%
8			7,000	\$ 26.75	\$ 62.70	\$ 35.95	134.39%
9	Tier One Breakover (M gal):	3	8,000	\$ 29.00	\$ 68.10	\$ 39.10	134.83%
10	Tier Two Breakover (M gal):	10	9,000	\$ 31.25	\$ 73.50	\$ 42.25	135.20%
11			10,000	\$ 33.50	\$ 78.90	\$ 45.40	135.52%
12			12,000	\$ 38.90	\$ 91.50	\$ 52.60	135.22%
13			14,000	\$ 44.30	\$ 104.10	\$ 59.80	134.99%
14	Proposed Rates:		16,000	\$ 49.70	\$ 116.70	\$ 67.00	134.81%
15	Base Charge:	\$ 28.50	18,000	\$ 55.10	\$ 129.30	\$ 74.20	134.66%
16			20,000	\$ 60.50	\$ 141.90	\$ 81.40	134.55%
17			25,000	\$ 74.00	\$ 173.40	\$ 99.40	134.32%
18	Tier One Rate:	\$ 4.20	30,000	\$ 87.50	\$ 204.90	\$ 117.40	134.17%
19	Tier Two Rate:	\$ 5.40	35,000	\$ 101.00	\$ 236.40	\$ 135.40	134.06%
20	Tier Three Rate:	\$ 6.30	40,000	\$ 114.50	\$ 267.90	\$ 153.40	133.97%
21			45,000	\$ 128.00	\$ 299.40	\$ 171.40	133.91%
22	Tier One Breakover (M gal):	3	50,000	\$ 141.50	\$ 330.90	\$ 189.40	133.85%
23	Tier Two Breakover (M gal):	10	60,000	\$ 168.50	\$ 393.90	\$ 225.40	133.77%
24			70,000	\$ 195.50	\$ 456.90	\$ 261.40	133.71%
25			80,000	\$ 222.50	\$ 519.90	\$ 297.40	133.66%
26			90,000	\$ 249.50	\$ 582.90	\$ 333.40	133.63%
27			100,000	\$ 276.50	\$ 645.90	\$ 369.40	133.60%
28							
29			Average Usage				
30			4,656	\$ 21.48	\$ 50.04	\$ 28.56	132.96%
31			Median Usage				
32			2,470	\$ 16.82	\$ 38.87	\$ 22.05	131.09%
33							
34							